

14 April 2016

Dear Stakeholder

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

As part of the envisaged developments in the Saldanha Bay area, Eskom SOC Limited has been prompted to re-assess the capability of the existing electricity network in the area in order to meet the forecasted load requirements from industrial customers, the Saldanha Bay Industrial Development Zone (IDZ), local distributors and also to facilitate the integration of renewable energy generation. Power to the Saldanha Bay area is supplied from Aurora Substation which is located 28km east of Saldanha Bay. Aurora Substation supplies Distribution's Blouwater, Saldanha Steel and Smelter Substations. From the load forecast, it is evident that there will be a constraint at Aurora Substation. The projected new load of approximately 200 MVA that will be realised in the area together with the natural load growth will increase Aurora Substation demand from 517 MVA to approximately 890 MVA in year 2030. The firm capacity in the area will be exceeded in 2018 if the additional loads are to be supplied from Aurora Substation. The transformation capacity is also insufficient to evacuate all of the potential renewable energy generation planned in the area, amounting to 2 885 MW.

The scope of Saldanha Bay network strengthening project includes the following:

- » Construction of a new 400/132kV Transmission Substation in the Saldanha Bay area with a planned capacity of 3 \times 500 MVA transformers. The transmission substation footprint will be 600m \times 600m.
- » Construction of a new 132/66kV Distribution Substation near the current Blouwater Substation in the Saldanha Bay area. The distribution substation footprint will be 120m x 120m.
- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
- » Replacing two of the four existing 250 MVA 400/132kV transformers with 2 x 500 MVA transformers at Aurora Substation.
- » Establishing 2 x 132 kV feeder bays around Aurora Substation.

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Yzervarkensrug Re/129; Yzervarkensrug 3/129; Yzervarkensrug 9/129; Muishond Fontein Re/6/137; Klipfontein Re/139; Klipfontein 1/139; Klipfontein 3/139; Klipfontein 4/139; Klipfontein 6/139; Adjoining Springfontein 174; Kerschbosch Re/175; Kerschbosch 1/175; Kerschbosch 3/175; Driehoeks Fontein Re/176; Driehoeks Fontein 1/176; Driehoeks Fontein 3/176; Springfontein 177 Re/177; Springfontein 4/177; Yzerfontein 3/178; Yzerfontein 5/178; Yzerfontein 8/178; Zoutekuylen 179; Groot Springfontein 1/180; Farm 181; Waschklip 183; Kleineberg 2/184; Farm 6/185; Farm 7/185; Farm 12/185; Farm 19/185; Langeberg Re/187; Langeberg 1/187; Langeberg 4/187; Langeberg Re/188; Langeberg 6/188; Uyekraal Re/189; Uyekraal 1/189; Uyekraal 2/189; Uyekraal 3/189; Everts Hope Re/190; Everts Hope 1/190; Oliphants Kop 2/191; Oliphants Kop 4/191; Oliphants Kop 5/191; Os Fontein Re/194; Farm 1/195; Farm 2/195; Farm Re/1029; Farm 1/1029; Farm 1038; Farm 185; Farm 1162; Farm 1223.

Alternative substation sites and power line corridors have been identified within a broader study area. These, together with any other feasible alternatives identified through the EIA process, will be assessed and preferred alternatives recommended for implementation.

Should the project be authorised by the National Department of Environmental Affairs (DEA), Eskom will then enter into a negotiation process with each affected landowner. The process of negotiating a servitude is independent of the EIA process, and will be undertaken directly by Eskom.

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS

In terms of the EIA Regulations published in terms of Section 24(5) of the National Environmental Management Act (NEMA, Act No. 107 of 1998), Eskom requires authorisation from the National Department of Environmental Affairs (DEA) in consultation with the Western Cape Department of Environmental Affairs and Development Planning (DEA&DP) for the construction and operation of the proposed Dx substation, Tx substation and power lines. In terms of sections 24(5) of NEMA, the EIA Regulations published in GN R982 to GN R985, a Scoping and EIA are required to be undertaken for this proposed project. In order to obtain authorisation, comprehensive, independent environmental studies must be undertaken in accordance with the EIA Regulations.

Eskom has appointed Savannah Environmental, as the independent environmental consultants, to undertake the required EIA Process to identify and assess all the potential environmental impacts associated with the proposed project, and propose appropriate mitigation and management measures in an Environmental Management Programme (EMPr). As part of these environmental studies, I&APs will be actively involved through the public involvement process also being undertaken by Savannah Environmental.

You and/or the organisation which you represent has been identified as an I&AP for the proposed project. Should you have an interest in this project, please register yourself as an I&AP and note your formal comments by sending written correspondence in this regard. By registering on the project database, you will receive all information relating to the project and will be provided with an opportunity to provide comment and input into the EIA process.

AVAILABILITY OF SCOPING REPORT

A Scoping Report has been prepared by Savannah Environmental and is available for review and comment by Interested and/or Affected Parties (I&APs). The 30-day period for public review is from **15 April 2016 – 18 May 2016**. The report can be viewed at the following locations:

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The report is also available for download on www.savannahsa.com/projects. The due date for written comment is **18 May 2016**.

Please could you kindly submit your formal comments by sending written correspondence in this regard. All comments received will be included in the final Scoping Report which will be submitted to the DEA. Comments can be made as written submission via fax, post or email.

Our team welcomes your participation and looks forward to your involvement throughout this process.

Kind Regards

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SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE - NOTIFICATION OF EIA PROCESS & AVAILABILITY OF SCOPING REPORT FOR REVIEW

Forward

Assigned to: Gabriele Wood Date Sent: 15/04/2016 12.55

Teams: Global Project: Saldanha Bay Network Strengthening

Project, WC

From: Gabriele Wood <gabriele@savannahsa.com>

To:

Cc:

Bcc: Samantha Ralston <energy@birdlife.org.za>, Gill Stewart <angil@westcoastmail.co.za>,

Darryl Hunt <darryl.hunt@dynamicenergy.co.za>, Drikus Janse van Rensburg

<djvrensburg@frontierrareearths.co.za>, Jako Kotze <info@langebaanratepayers.co.za>, Izel

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<conservationoffice@capebiosphere.co.za>, H Slabig <slabigh@gmail.com>, Pippa Haarhof

<pjh@fossilpark.org.za>

Subject: SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE -

NOTIFICATION OF EIA PROCESS & AVAILABILITY OF SCOPING REPORT FOR REVIEW

Body: Dear Stakeholder

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Please do not hesitate to contact me if you have any queries in this regard.

Kind regards

Mrs Gabriele Wood

Public Participation and Social Consultant

Savannah Environmental (Pty) Ltd

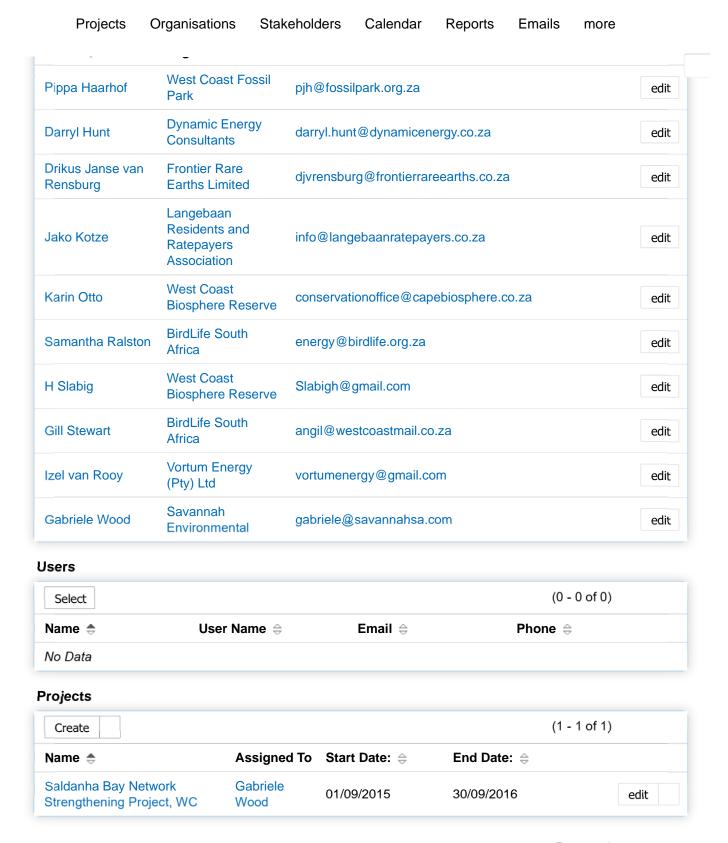
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14 April 2016

Dear Stakeholder

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

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You and/or the organisation which you represent have been identified as a directly affected or adjacent property owner that could be impacted by the proposed project. The EIA Regulations require that written notice is given to the owner or person in control of the land as well as occupiers of the affected and adjacent properties, which could be impacted by the project, are informed of the environmental assessment process. In this regard, please could you kindly inform any other persons (tenants, employees, farm managers and workers etc.) residing on your property of this EIA process. Should you or any other occupier of your property have an interest in this project, please register yourselves as Interested and Affected Parties (I&APs) and note your formal comments by sending written correspondence in this regard. By registering on the project database, you will receive all information relating to the project and will be provided with an opportunity to provide comment and input into the EIA process.

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SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE - NOTIFICATION OF EIA PROCESS & AVAILABILITY OF SCOPING REPORT FOR REVIEW

Forward

Assigned to: Gabriele Wood Date Sent: 15/04/2016 12.51

Teams: Global Project: Saldanha Bay Network Strengthening

Project, WC

From: Gabriele Wood <gabriele@savannahsa.com>

To:

Cc:

Bcc: Frederik Tolken lize.tolken@gmail.com, Francois Turner richard.co.za, Richard lan Holcroft richard.holcroft@arcelormittal.com, Thys Van Niekerk richard.holcroft@arcelormittal.com,

Gavin Stigling <anyskop01@gmail.com>

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Kind regards

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Attachments

Subject ⊕		(1 - 4 of 4)	
	Contact ⇔	Last Modified ≑	
Reply Form.pdf		15/04/2016 12.51	edit
Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf		15/04/2016 12.51	edit
SBGSP BID (Afri).pdf		15/04/2016 12.51	edit
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		(1 - 7 of 7)	
Name \Leftrightarrow	Organisation	Email	
Bill Eloff	All Billboard Solutions Cape Pty Ltd	anyskop01@gmail.com	edit
Richard Ian Holcroft	Saldanha Steel Pty Ltd	richard.holcroft@arcelormittal.com	edit
Gavin Stigling	Trans African Murals Pty Ltd	anyskop01@gmail.com	edit
Frederik Tolken		lize.tolken@gmail.com	edit
Francois Turner	Hopefields Hoop Trust	info@turnerland.co.za	edit
Thys Van Niekerk	Thali Thali Game Lodge	info@thalithali.co.za	edit
Gabriele Wood	Savannah Environmental	gabriele@savannahsa.com	edit

Users

Select			(0 - 0 of 0)
Name 💠	User Name ≑	Email ≑	Phone ⇔
No Data			

Projects

Create (1 - 1 of 1)				
Name \$	Assigned To	Start Date:	End Date: 	
Saldanha Bay Network Strengthening Project, WC	Gabriele Wood	01/09/2015	30/09/2016	edit

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From the desk of Gabriele Wood E-mail: gabriele@savannahSA.com



14 April 2016

45 Meresteyn Street Saldanha 7395

Tel: 022-714-2000 / 083-270-6791

Dear Frederik Tolken

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

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Kind Regards

From the desk of Gabriele Wood E-mail: gabriele@savannahSA.com



14 April 2016

All Billboard Solutions Cape Pty Ltd PO Box 596 Sanlamhof 7532

Tel: 082-448-9767

Dear Bill Eloff

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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UNIT 10, BUILDING 2, 5 WOODLANDS DRIVE OFFICE PARK, CNR. WOODLANDS DRIVE & WESTERN SERVICE ROAD, WOODMEAD, JOHANNESBURG
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Kind Regards

From the desk of Gabriele Wood E-mail: gabriele@savannahSA.com



14 April 2016

Bitline SA 146 CC PO Box 130 Langebaanweg 7375

Tel: 021-422-1789

Dear Johannes Gilliaume Steyn van Helsdingen

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

As part of the envisaged developments in the Saldanha Bay area, Eskom SOC Limited has been prompted to re-assess the capability of the existing electricity network in the area in order to meet the forecasted load requirements from industrial customers, the Saldanha Bay Industrial Development Zone (IDZ), local distributors and also to facilitate the integration of renewable energy generation. Power to the Saldanha Bay area is supplied from Aurora Substation which is located 28km east of Saldanha Bay. Aurora Substation supplies Distribution's Blouwater, Saldanha Steel and Smelter Substations. From the load forecast, it is evident that there will be a constraint at Aurora Substation. The projected new load of approximately 200 MVA that will be realised in the area together with the natural load growth will increase Aurora Substation demand from 517 MVA to approximately 890 MVA in year 2030. The firm capacity in the area will be exceeded in 2018 if the additional loads are to be supplied from Aurora Substation. The transformation capacity is also insufficient to evacuate all of the potential renewable energy generation planned in the area, amounting to 2 885 MW.

The scope of Saldanha Bay network strengthening project includes the following:

- Construction of a new 400/132kV Transmission Substation in the Saldanha Bay area with a planned capacity of 3×500 MVA transformers. The transmission substation footprint will be $600 \text{m} \times 600 \text{m}$.
- Construction of a new 132/66kV Distribution Substation near the current Blouwater Substation in the Saldanha Bay area. The distribution substation footprint will be 120m x 120m.
- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
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Kind Regards

From the desk of Gabriele Wood E-mail: gabriele@savannahSA.com



14 April 2016

Droefontein Plase Pty Ltd PO Box 38 Moorreesburg 7318

Dear Hendrik Willem De Waal

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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14 April 2016

Engen Petroleum Ltd 8th Floor Engen Court Thibault Square Cape Town 8001

Tel: 021-366-2640 / 082-468-7191

Dear Fikile Fiona Gumede

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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14 April 2016

Frontier Saldanha Utilities (Pty) Ltd PO Box 8399 Foreshore Cape Town 8012

Tel: 021-446-6040

Dear C Thomas

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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14 April 2016

Hopefields Hoop Trust
Turnerland Manufacturing (Pty) Ltd.
Old Vredenburg Road
Hopefield
7355

Tel: 022-723-1413 / 083-258-5083

Dear Francois Turner

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

As part of the envisaged developments in the Saldanha Bay area, Eskom SOC Limited has been prompted to re-assess the capability of the existing electricity network in the area in order to meet the forecasted load requirements from industrial customers, the Saldanha Bay Industrial Development Zone (IDZ), local distributors and also to facilitate the integration of renewable energy generation. Power to the Saldanha Bay area is supplied from Aurora Substation which is located 28km east of Saldanha Bay. Aurora Substation supplies Distribution's Blouwater, Saldanha Steel and Smelter Substations. From the load forecast, it is evident that there will be a constraint at Aurora Substation. The projected new load of approximately 200 MVA that will be realised in the area together with the natural load growth will increase Aurora Substation demand from 517 MVA to approximately 890 MVA in year 2030. The firm capacity in the area will be exceeded in 2018 if the additional loads are to be supplied from Aurora Substation. The transformation capacity is also insufficient to evacuate all of the potential renewable energy generation planned in the area, amounting to 2 885 MW.

The scope of Saldanha Bay network strengthening project includes the following:

- » Construction of a new 400/132kV Transmission Substation in the Saldanha Bay area with a planned capacity of 3 x 500 MVA transformers. The transmission substation footprint will be $600m \times 600m$.
- » Construction of a new 132/66kV Distribution Substation near the current Blouwater Substation in the Saldanha Bay area. The distribution substation footprint will be 120m x 120m.
- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
- » Replacing two of the four existing 250 MVA 400/132kV transformers with 2 x 500 MVA transformers at Aurora Substation.
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UNIT 10, BUILDING 2, 5 WOODLANDS DRIVE OFFICE PARK, CNR. WOODLANDS DRIVE & WESTERN SERVICE ROAD, WOODMEAD, JOHANNESBURG
PO BOX 148, SUNNINGHILL, 21ST, GAUTENG
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Should the project be authorised by the National Department of Environmental Affairs (DEA), Eskom will then enter into a negotiation process with each affected landowner. The process of negotiating a servitude is independent of the EIA process, and will be undertaken directly by Eskom.

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Our team welcomes your participation and looks forward to your involvement throughout this process.

Kind Regards

From the desk of Gabriele Wood E-mail: gabriele@savannahSA.com



14 April 2016

Pieterse Barend Trustees
La Gradetude Aftree Oord
5 Protea Road
Durbanville
7550

Tel: 021-976-5284 / 084-247-4100

Dear Barend Pieterse

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

NOTIFICATION OF ENVIRONMENTAL IMPACT ASSESSMENT PROCESS AND AVAILABILITY OF SCOPING REPORT FOR REVIEW

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Kind Regards



14 April 2016

Springfontein Trust PO Box 130 Langebaanweg 7375

Tel: 084-506-7194

Dear Jacobus Pieter de Wet Steyn

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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14 April 2016

Tronox Mineral Sands Pty Ltd 115 West Street Johannesburg 2196

Tel: 022-701-3911

Attention: Director - Tronox Mineral Sands

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List of REGISTERED LETTERS Lys van GEREGISTREERDE BRIEWE

(with an insurance option/met 'n versekeringsopsie

Full tracking and tracing/Volledige volg en spoor

Savannah Environmental (Pty) Ltd Name and address of sender: Naam en adres van afsender: PO Box 148; Sunninghill; 2157. Tel: 011 656 3237

Fax: 086 684 0547

Post Office

Enquries/Navrae Sharecall number/nommer 0860 111 502 www.postoffice.co.za

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Signature of client Handtekening van kliënt...

Signature of accepting officer

Handtekening van aanneembeampte.....

The value of the contents of these letters is as indicated and compensation is not payable for a letter received unconditionally. Compensation is limited to R100.00. No compensation is payable without documentary

Optional insurance of up to R200.00 is available and applies to domestic registered letters only.

Die waarde van die inhoud van hierdie briewe is soos aangedui en vergoeding sal nie betaal word vir 'n brief wat sonder voorbehoud ontvang word nie. Vergoeding is beperk tot R100.00. Geen vergoeding is sonder dokumentère bewys betaalbaar nie. Opsionele versekering van tot R2 000.00 is beskikbaar en is slegs binnelandse geregistreerde briewe van toepassing.





29 April 2016

ARCELOR MITTAL STEEL

Attention: Mr Richard Ian Holcroft

Tel: 022-709-4377 / 084-247-4100

Email: Richard.Holcroft@arcelormittal.com

Dear Mr Richard Ian Holcroft

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

As part of the envisaged developments in the Saldanha Bay area, Eskom SOC Limited has been prompted to re-assess the capability of the existing electricity network in the area in order to meet the forecasted load requirements from industrial customers, the Saldanha Bay Industrial Development Zone (IDZ), local distributors and also to facilitate the integration of renewable energy generation. Power to the Saldanha Bay area is supplied from Aurora Substation which is located 28km east of Saldanha Bay. Aurora Substation supplies Distribution's Blouwater, Saldanha Steel and Smelter Substations. From the load forecast, it is evident that there will be a constraint at Aurora Substation. The projected new load of approximately 200 MVA that will be realised in the area together with the natural load growth will increase Aurora Substation demand from 517 MVA to approximately 890 MVA in year 2030. The firm capacity in the area will be exceeded in 2018 if the additional loads are to be supplied from Aurora Substation. The transformation capacity is also insufficient to evacuate all of the potential renewable energy generation planned in the area, amounting to 2 885 MW.

The scope of Saldanha Bay network strengthening project includes the following:

- » Construction of a new 400/132kV Transmission Substation in the Saldanha Bay area with a planned capacity of 3 x 500 MVA transformers. The transmission substation footprint will be $600m \times 600m$.
- » Construction of a new 132/66kV Distribution Substation near the current Blouwater Substation in the Saldanha Bay area. The distribution substation footprint will be 120m x 120m.

UNIT 10, BUILDING 2, S WOODLANDS DRIVE OFFICE PARK, CNR. WOODLANDS DRIVE & WESTERN SERVICE ROAD, WOODMEAD, JOHANNESBURG
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TEL: +27 (0)11 6S6 3237 • FAX: +27 (0)86 684 0S47 • E-MAIL: INFO@SAVANNAHSA.COM

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- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
- » Replacing two of the four existing 250 MVA 400/132kV transformers with 2 x 500 MVA transformers at Aurora Substation.
- » Establishing 2 x 132 kV feeder bays around Aurora Substation.

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Alternative substation sites and power line corridors have been identified within a broader study area. These, together with any other feasible alternatives identified through the EIA process, will be assessed and preferred alternatives recommended for implementation.

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Date: Wednesday 11 May 2015

Time: 17:30 (5:30pm)

Venue: Langebaan Auditorium, corner of Oostewal Street and Bree Street,

Langebaan

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Please do not hesitate to contact us should you require additional information and/or clarification regarding the proposed project. Our team welcomes your participation and looks forward to your involvement throughout this process.

Kind regards

Gabriele Wood

From: Gabriele Wood <gabriele@savannahsa.com>

Sent: 29 April 2016 10:59

To: 'richard.holcroft@arcelomittal.com'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Arcelor Mittal R Holcroft FGM Invitation 29.04.2016.pdf; Saldannah Bay DSR

Distribution Landowners 14.05.2016.pdf

Dear Richard Holcroft

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Kindly RSVP by Monday 9 May 2016.

Please do not hesitate to contact me if you have further queries regarding this project.

Kind regards Gabriele Wood



29 April 2016

HOPEFIELDS HOOP TRUST

Attention: Mr Francois Turner

Tel: 022-723-1413 / 083-258-5083

Email: info@turnerland.co.za

Dear Mr Francois Turner

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

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Please do not hesitate to contact us should you require additional information and/or clarification regarding the proposed project. Our team welcomes your participation and looks forward to your involvement throughout this process.

Kind regards

Gabriele Wood

From: Gabriele Wood < gabriele@savannahsa.com>

Sent: 29 April 2016 11:01

To: 'Turnerland Manufacturing Info'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; F Turner FGM

Invitation 29.04.2016.pdf

Dear Francois Turner

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Kindly RSVP by Monday 9 May 2016.

Please do not hesitate to contact me if you have further queries regarding this project.

Kind regards Gabriele Wood



29 April 2016

FRONTIER RARE EARTHS LIMITED

Attention: Dirkus Janse van Rensburg

Tel: 011-234-6216 / 083-459-2879

Email: djvrensburg@frontierrareearths.co.za

Dear Mr Dirkus Janse van Rensburg

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS **PUBLIC PARTICIPATION PROCESS** SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

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UNIT 10, BUILDING 2, S WOODLANDS DRIVE OFFICE PARK, CNR. WOODLANDS DRIVE & WESTERN SERVICE ROAD, WOODMEAD, JOHANNESBURG PO BOX 148, SUNNINGHILL, 2157, GAUTENG TEL: +27 (0)11 656 3237 • FAX: +27 (0)86 684 0547 • E-MAIL: INFO@SAVANNAHSA.COM

- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
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Kind regards

Gabriele Wood

From: Gabriele Wood <gabriele@savannahsa.com>

Sent: 29 April 2016 11:02

To: 'djvrensburg@frontierrareearths.co.za'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; FREL Van Rensburg

FGM Invitation 29.04.2016.pdf

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29 April 2016

Bitline SA 146 cc Mr Johannes Gilliaume Steyn van Helsdingen C/O Jacobus Pieter de Wet Steyn PO Box 130 Langebaanweg 7375

Tel: 021-422-1789

Email: wolfiesfontein@gmail.com

Dear Mr Johannes Gilliaume Steyn van Helsdingen

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

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TEL: +27 (0)11 6S6 3237 • FAX: +27 (0)86 684 0S47 • E-MAIL: INFO@SAVANNAHSA.COM WWW.SAVANNAHSA.COM

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Kind regards



29 April 2016

Springfontein Trust Jacobus Pieter de Wet Steyn PO Box 130 Langebaanweg 7375

Tel: 084-506-7194

Email: wolfiesfontein@gmail.com

Dear Mr Jacobus Pieter de Wet Steyn

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PO BOX 148, SUNNINGHILL, 21S7, GAVTENG

TEL: +27 (0)11 6S6 3237 • FAX: +27 (0)86 684 0S47 • E-MAIL: INFO@SAVANNAHSA.COM

- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
- » Replacing two of the four existing 250 MVA 400/132kV transformers with 2 x 500 MVA transformers at Aurora Substation.
- » Establishing 2 x 132 kV feeder bays around Aurora Substation.

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Alternative substation sites and power line corridors have been identified within a broader study area. These, together with any other feasible alternatives identified through the EIA process, will be assessed and preferred alternatives recommended for implementation.

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In terms of the EIA Regulations published in terms of Section 24(5) of the National Environmental Management Act (NEMA, Act No. 107 of 1998), Eskom requires authorisation from the National Department of Environmental Affairs (DEA) in consultation with the Western Cape Department of Environmental Affairs and Development Planning (DEA&DP) for the construction and operation of the proposed Dx substation, Tx substation and power lines. In terms of sections 24(5) of NEMA, the EIA Regulations published in GN R982 to GN R985, a Scoping and EIA process are being undertaken for this proposed project by Savannah Environmental.

Date: Wednesday 11 May 2015

Time: 17:30 (5:30pm)

Venue: Langebaan Auditorium, corner of Oostewal Street and Bree Street,

Langebaan

The purpose of the meeting is to provide you with more information regarding the proposed project (including technical details, project process and timeframes etc.), to provide a summary of the findings of the draft Scoping Report, to invite comment on the proposed project, and to further to discuss possible issues of specific concern to you, as landowners, which may need to be addressed. Please could you kindly confirm your attendance by Monday 9 May 2016.

Please note that Shawn Johnston of Sustainable Futures ZA will facilitate the meeting and John von Mayer will present the proposed project and EIA process being undertaken.

Please do not hesitate to contact us should you require additional information and/or clarification regarding the proposed project. Our team welcomes your participation and looks forward to your involvement throughout this process.

Kind regards

Gabriele Wood

From: Gabriele Wood < gabriele@savannahsa.com>

Sent: 29 April 2016 11:04 **To:** 'DE WET STEYN'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; JP de Wet Steyn FGM

Invitation 29.04.2016.pdf; JG Steyn van Helsdingen FGM Invitation 29.04.2016 .pdf

Dear Steyn Broers

The Environmental Impact Assessment (EIA) process being undertaken by Savannah Environmental for the Saldanha Bay Network Strengthening Project in the Western Cape on behalf of Eskom SOC Ltd has reference.

You are hereby invited to attend a landowners focus group meeting on Wednesday 11 May 2016 at 17:30 at the Langebaan Auditorium in Langebaan. Please refer to the attached invitation letter for further details in this regard.

Kindly RSVP by Monday 9 May 2016.

Please do not hesitate to contact me if you have further queries regarding this project.

Kind regards Gabriele Wood



29 April 2016

LANGEBAAN RESIDENTS AND RATE PAYERS ASSOCIATION

Attention: Mr Jako Kotze

Tel: 082-889-0685

Email: info@langebaanratepayers.co.za

Dear Mr Jako Kotze

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS **PUBLIC PARTICIPATION PROCESS** SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

As part of the envisaged developments in the Saldanha Bay area, Eskom SOC Limited has been prompted to re-assess the capability of the existing electricity network in the area in order to meet the forecasted load requirements from industrial customers, the Saldanha Bay Industrial Development Zone (IDZ), local distributors and also to facilitate the integration of renewable energy generation. Power to the Saldanha Bay area is supplied from Aurora Substation which is located 28km east of Saldanha Bay. Aurora Substation supplies Distribution's Blouwater, Saldanha Steel and Smelter Substations. From the load forecast, it is evident that there will be a constraint at Aurora Substation. The projected new load of approximately 200 MVA that will be realised in the area together with the natural load growth will increase Aurora Substation demand from 517 MVA to approximately 890 MVA in year 2030. The firm capacity in the area will be exceeded in 2018 if the additional loads are to be supplied from Aurora Substation. The transformation capacity is also insufficient to evacuate all of the potential renewable energy generation planned in the area, amounting to 2 885 MW.

The scope of Saldanha Bay network strengthening project includes the following:

- » Construction of a new 400/132kV Transmission Substation in the Saldanha Bay area with a planned capacity of 3 \times 500 MVA transformers. The transmission substation footprint will be 600m x 600m.
- » Construction of a new 132/66kV Distribution Substation near the current Blouwater Substation in the Saldanha Bay area. The distribution substation footprint will be 120m x 120m.

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- The construction of two 400kV power lines (approximately 35 40 km) from the Aurora Substation to the new proposed distribution and transmission substations. A servitude of 55m is required for each power line.
- » Replacing two of the four existing 250 MVA 400/132kV transformers with 2 x 500 MVA transformers at Aurora Substation.
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Kind regards

Gabriele Wood

From: Gabriele Wood < gabriele@savannahsa.com>

Sent: 29 April 2016 11:06

To: 'info@langebaanratepayers.co.za'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; LRA J Kotze FGM

Invitation 29.04.2016.pdf

Dear Mr Jako Kotze

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Kindly RSVP by Monday 9 May 2016.

Please do not hesitate to contact me if you have further queries regarding this project.

Kind regards Gabriele Wood



29 April 2016

Eskom SOC Limited

Attention: Owen Peters

Tel: 021-980-3817

Email: Owen.Peters@eskom.co.za

Dear Mr Owen Peters

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS **PUBLIC PARTICIPATION PROCESS** SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

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Kind regards

Gabriele Wood

From: Gabriele Wood < gabriele@savannahsa.com>

Sent: 29 April 2016 11:07

To: 'owen.peters@eskom.co.za'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; O Peters (Eskom) FGM

Invitation 29.04.2016.pdf

Dear Owen Peters

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Please do not hesitate to contact me if you have further queries regarding this project.

Kind regards Gabriele Wood



29 April 2016

THALI THALI GAME LODGE

Attention: Mr Thys Van Niekerk

Tel: 082-872-8637

Email: info@thalithali.co.za

Dear Mr Thys Van Niekerk

ENVIRONMENTAL IMPACT ASSESSMENT PROCESS PUBLIC PARTICIPATION PROCESS SALDANHA BAY NETWORK STRENGTHENING PROJECT, WESTERN CAPE PROVINCE

INVITATION TO LANDOWNERS FOCUS GROUP MEETING

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TEL: +77 (D)11 (SC 327) • FAX: +77 (D)8 (SU 050) • F.MAII. INFO@SAVANNAHSA COM

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Kind regards

Gabriele Wood

From: Gabriele Wood <gabriele@savannahsa.com>

Sent: 29 April 2016 11:08 **To:** 'info@thalithali.co.za'

Subject: Invitation to Landowners Focus Group Meeting - EIA Process for the Saldanha Bay

Network Strengthening Project, Western Cape

Attachments: Saldannah Bay DSR Distribution Landowners 14.05.2016.pdf; Thali Thali Game

Lodge FGM Invitation 29.04.2016.pdf

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